PTO-1449	Application No. 10/791,944	Applicant(s) Nguyen	
Information Disclosure Citation In an Application	Docket Number 2003-IP-012126U1	Group Art Unit 1712	Filing Date 03/03/2004

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PTO-1449	Application No. 10/791,944	Applicant(s) . Nguyen	
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